



Table S44. Summary statistics for natural gas – Tennessee, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	923	NA	NA	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	3,588	2,982	3,283	R3,107	2,770
From Oil Wells	15	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,603	2,982	3,283	R3,107	2,770
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,603	2,982	3,283	R3,107	2,770
NGPL Production	298	277	227	14	7
Total Dry Production	3,305	2,705	3,056	R3,093	2,763
Supply (million cubic feet)					
Dry Production	3,305	2,705	3,056	R3,093	2,763
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,809,917	1,961,609	2,395,214	2,366,939	2,648,994
Withdrawals from Storage					
Underground Storage	139	178	417	132	174
LNG Storage	4,587	4,291	5,799	4,210	3,258
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-22,490	-12,221	-21,385	R5,264	-8,232
Total Supply	1,795,458	1,956,563	2,383,101	R2,379,638	2,646,956

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	326,546	321,644	392,161	R408,045	390,701
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,463,166	1,629,638	1,983,482	1,966,129	2,252,817
Additions to Storage					
Underground Storage	205	223	452	311	231
LNG Storage	5,542	5,058	7,007	5,153	3,207
Total Disposition	1,795,458	1,956,563	2,383,101	R2,379,638	2,646,956
Consumption (million cubic feet)					
Lease Fuel	E211	E171	E211	RE186	166
Pipeline and Distribution Use ^a	6,588	5,290	8,193	R14,712	16,978
Plant Fuel	71	64	59	123	59
Delivered to Consumers					
Residential	58,924	56,661	74,802	R69,088	65,607
Commercial	49,809	49,042	58,669	R56,916	52,565
Industrial	122,953	134,555	146,889	R147,959	145,855
Vehicle Fuel	297	285	247	R335	375
Electric Power	87,692	75,576	103,092	R118,725	109,096
Total Delivered to Consumers	319,675	316,119	383,698	R393,023	373,498
Total Consumption	326,546	321,644	392,161	R408,045	390,701
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,363	6,249	6,709	6,364	6,454
Industrial	89,681	102,218	112,531	114,757	113,993
Number of Consumers					
Residential	1,136,172	1,151,054	1,166,741	R1,179,817	1,194,358
Commercial	133,197	133,965	135,270	R136,253	136,898
Industrial	2,685	2,681	2,665	R2,588	2,571
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	374	366	434	R418	384
Industrial	45,793	50,188	55,118	R57,171	56,731
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.42	4.09	4.10	3.54	2.95
Delivered to Consumers					
Residential	9.21	10.31	9.46	R9.46	8.97
Commercial	7.80	8.74	8.41	8.10	7.73
Industrial	4.44	5.04	4.95	4.68	4.16
Electric Power	2.61	3.05	3.17	R2.85	2.37

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles* (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.